

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1693'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2020'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2510'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1200'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2492'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2512' 2660' OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	713'	713	Surface				
713'	2780'	2067	Sand, clay, shale x anhydrite				

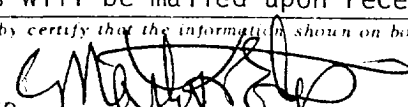
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MAY 19 1981

Form O-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION DIVISION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease	
Lease ☐	Fee ☐
State of N. M. Gas Lease No.	

1a. TYPE OF WELL										Bravo Dome Carbon Dioxide Gas Unit											
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐																					
b. TYPE OF COMPLETION										Bravo Dome Carbon Dioxide Gas Unit 2033											
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐																					
2. Name of Operator										301											
Amoco Production Company																					
3. Address of Operator										10. Field and Pool, or Wildcat											
P. O. Box 68 Hobbs, NM 88240										Und. Tubb											
4. Location of Well																					
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM																					
THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>20-N</u> RGE. <u>33-E</u> NMPM										County <u>Harding</u>											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead													
4-10-81		4-26-81		5-1-81		5090' GL															
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools											
2780'		2719'						0-TD													
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made											
2512'-2660' Tubb										No											
26. Type Electric and Other Logs Run										27. Was Well Cored											
Comp Neutron Form Density; Dual Laterolog										No											
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8-5/8"		24#		713'		12-1/4"		500 SX Class H		Circ. 110 SX											
5-1/2"		14#		2780'		7-7/8"		1100 SX Class H		Circ. 330 SX											
29. LINER RECORD										30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET							
										2-3/8"		2514'									
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
2512'-2660' w/1 JSPF																					
										DEPTH INTERVAL											
										2512'-2660'											
										AMOUNT AND KIND MATERIAL USED											
										4000 gal. 7-1/2% HCL acid											
33. PRODUCTION																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)													
4-30-81		Flowing						Shut-in													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio							
5-1-81		24		48/64				0		354		3									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)									
100#						0		354		3											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By											
35. List of Attachments																					
Logs will be mailed upon receipt																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED 										TITLE <u>Admin. Analyst</u>											
										DATE <u>5-8-81</u>											
0+2-NMOCD, SF										1-Hou											
1-Conoco										1-Susp											
										1-MKE											
										1-Amerada											
										1-UGI											
										1-Cities Svc.											
										1-Sun Tex.											