

Submit 3 Copies
to Appropriate
District Office

Energy, Minerals and Natural Resources Department

OIL CONSERVATION
RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

93 MAR 24 AM 9 10 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-021-20138

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Well No.
2033-301G

9. Pool name or Wildcat
Bravo Dome CO2 Gas Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL GAS WELL OTHER CO2 - Gas Well

2. Name of Operator
Amoco Production Company

3. Address of operator
P.O. Box 606 Clayton N. Mex 88415

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 30 Township 20N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5090

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Re-enter well and run CIBP to Shut Off Water Prod.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1. Move in, rig up service unit.
- 2. Kill well W/2 % KCL water x necessary additives.
- 3. Nipple up blow out preventer
- 4. Release packer and pull out of hole with 2 7/8 tubing, packer, and tail joints.
- 5. Rig up wireline company and set cast iron bridge plug at 2565'
- 6. Run in hole as follows:
 - A. 1 JT 2-7/8 Fiberglass tubing
 - B. 5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2465'
 - C. Guiberson XL on/off tool w/1.625" ID profile.
 - D. 2-7/8 Fiberglass tubing
 - E. 2-7/8 13% Chrome landing sub.
- 7. Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes.
- 8. Swab as necessary to return to production.
- 9. Flow test well for 3 days with 150 psi back pressure, report daily MCFD x BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Secretary DATE 5-18-93

TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5-25-93

CONDITIONS OF APPROVAL, IF ANY: