

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-021-20138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
8. Well No. 2033-301G
9. Pool name or Wildcat Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5090

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
OIL WELL  GAS WELL  OTHER  CO2 - Gas Well

2. Name of Operator  
Amoco Production Company

3. Address of operator  
P.O. Box 606 Clayton N. Mex 88415

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 30 Township 20N Range 33E NMPM Harding County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>Re-enter well and run CIBP to Shut Off Water Prod.</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.
1. Move in, rig up service unit (scheduled for ) April 5, 1993.
  2. Kill well W/2 % KCL water x necessary additives.
  3. Nipple up blow out preventer
  4. Release packer and pull out of hole with 2 3/8 tubing, packer, and tail joints.
  5. Set cast iron bridge plug at 2587'
  6. Run in hole as follows:
    - A. 1 JT 2-7/8 Fiberglass tubing
    - B. 5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2472'
    - C. Guiberson XL on/off tool w/1.625" ID profile.
    - D. 2-7/8 Fiberglass tubing
    - E. 2-7/8 13% Chrome landing sub.
  7. Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes.
  8. Swab as necessary to return to production.
  9. Flow test well for 3 days with 150 psi back pressure, report daily MCFD x BWPD. Return to shut-in status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Secretary DATE 3/30/93

TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4-2-93

CONDITIONS OF APPROVAL, IF ANY:

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Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-021-20138

9. Indicate Type of Lease STATE [ ] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name BRAVO DOME CO2 GAS UNIT

1. Type of Well OIL WELL [ ] GAS WELL [ ] OTHER CO2

8. Well No. 2033-301G

2. Name of Operator Amoco Production Company

9. Pool name or Wildcat BRAVO DOME CO2 GAS UNIT

3. Address of operator P.O. Box 606, Clayton, New Mexico 88415

4. Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 30 Township 20N Range 33E NMPM HARDING County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5090 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ] SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: YEARLY BRADENHEAD TEST (TA WELL) [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Table with columns: YEAR, MONTH/DAY, TUBING PRESSURE, CASING PRESSURE, BLEED DOWN TIME. Rows for years 1990-2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.L. Clay TITLE FIELD TECH DATE 12-4-92

TYPE OR PRINT NAME M. L. CLAY TELEPHONE NO. (505) 374-3053

(This space for State Use) APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12-16-92

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OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER C02

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 606, Clayton, NM 88415

4. Well Location  
Unit Lener G 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 30 Township 20N Range 33E NMPM Harding County

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Well No.  
2033-301G

9. Pool name or Wildcat  
Bravo Dome C02 Gas Unit

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5090 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Flow Test <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow test well for verification of gas and water production rates.  
One day to stabilize flow, 3 day flow test.  
After completion of flow test, well will be returned to shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 3/18/93  
 TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO 505-374-305

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 3-29-93  
 CONDITIONS OF APPROVAL IF ANY: