

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

7011241/241/V/15/17
MAY 03 1982
OIL CONSERVATION DIVISION
SANTA FE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2033
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 251
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 20-N RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4918' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-5-82. Pulled tubing and perforated 2349'-51', 61'-64', 68'-72', 83'-85', 2401'-08', 22'-32', and 36'-43' with 1 JSPF. Ran packer and 3-1/2" tubing. Set packer at 614'. Fractured with 21000 gal 40# x-linked gel with additives and 24000# 8/12 sand. Tagged sand at 2423' with 107' of fill. Pulled tubing and packer. Cleaned out sand to 2508' with sand pump. Ran 2-3/8" tubing and seating nipple. Landed tubing at 2295'. Moved out service unit 4-9-82. Flow tested for 158 hrs. and flowed 5920 MCF and 21 BLW. Ran 72 hr. BHP buildup test 4-16-82 thru 4-19-82. Well shut-in.

6.6

897 MCF PD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman TITLE Assist. Admin. Analyst DATE 4-23-82
APPROVED BY Roy E. Johnson TITLE _____ DATE 5-3-82
CONDITIONS OF APPROVAL, IF ANY: