

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ CO₂ Supply					2. Test Agreement to file								
b. TYPE OF COMPLETION NEW WELL ☒ ADDS OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					c. Firm or License Name Smith A								
3. Name of Operator Cities Service Company					d. Well No. 1								
4. Address of Operator P. O. Box 1919 Midland, Texas 79702					10. Field unit pool, or Wildcat Bravo Dome Area								
5. Location of Well													
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 21 TWP. 18N RGE. 29E NMPM													
15. Date Spudded 5-27-81					16. Date T.D. Reached 6-26-81		17. Date Compl. (Ready to Prod.) 7-7-81		18. Elevations (DF, RKB, RT, GR, etc.) 5435' GR		19. Elev. Casinghead 5435'		
20. Total Depth 3212'			21. Plug back T.D. 3170'		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD 3212'			24. Rotary Tools ---			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2927 - 2994 - Tubb										25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run CNL-FDC-GR, DLL-MSFL, Deviation Survey										27. Was Well Cored Yes			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED		
8-5/8"		24#		824'		12-1/4"		800 sacks			circulated		
5-1/2"		14#		2975'		7-7/8"		1150 sacks			circulated		
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD		PACKER SET	
4"		2819		3211		35				2-3/8"		2815'	
31. Perforation Record (Interval, size and number) 2 0.30" SPF @ 2927, 2929, 2931, 2938, 2952, 2958, 2964, 2969, 2977, 2987 & 2994						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						2927-2994		3000 gals 7 1/2% HCl Acid					
33. PRODUCTION													
Date First Production 7-6-81			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing CO₂						Well Status (Prod. or Shut-in) Shut-in				
Date of Test 7-7-81		Hours Tested 24 hrs.		Choke Size 3.4"		Prod'n. Per Test Period 250		Oil - BBL.		Gas - MCF		Water - BBL.	
Flow Tubing Press. 110#		Casing Pressure		Calculated 24-Hour Rate		Oil - BBL.		Gas - MCF		Water - BBL.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut-in										Test Witnessed By J. Gibson			
35. List of Attachments Deviation													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED F.A. Vitano						TITLE Reg. Oper. Mgr.-Prod.				DATE July 9, 1981			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 23 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2108</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2337</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2996</u>	T. Granite <u>3070</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1692</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Yeso 2475</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Cimarron A. 2882</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	825	825	Surface Rock, Red Beds & Shale				
825	2806	1981	Sand & Shale				
2806	3212	406	Sand, Shale, Granite Wash & Granite				
			T.D. 3212'				