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to Appropriate
District Office

SEP 25 1989

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I OIL CONSERVATION DIV.
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-021-20142
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER CO2 Supply	7. Lease Name or Unit Agreement Name West BDCDGU
2. Name of Operator OXY USA Inc.	8. Well No. 16
3. Address of Operator P.O. Box 50250 Midland, Texas 79710	9. Pool name or Wildcat Bravo Dome Tubb, West
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 21 Township 18N Range 29E NMPM Harding County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5435' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	PLUG AND ABANDONMENT ☐
OTHER: ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3212' PBDT 3170' Frac job complete and well is Shut-In.

(See Attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Dist. Oper. Mgr. - Prod DATE 9/19/89
TYPE OR PRINT NAME F.A. Vitrano (Prepared by David Stewart) TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9-28-89
CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
West BDCDGU #16
Sec 21 T18N R29E
Harding County, New Mexico

RIH w/ pkr, on/off tool, 1.81 profile nipple on 2-7/8" tbg. Test tbg to 3500#, set pkr @ 2815'. Frac Tubbs SS 2927'-2994' w/ 15000 gal 65 quality CO2 Foam & 28000# 12/20 sand. MTP-3150# ATP-2800# ISIP-1252# 5minSIP-521# 10minSIP-229# 15minSIP-96# TL&T144 bbls. 149 BLWTR. Flwd CO2 & 30 BLW in 1 hr 1" choke FTP-70#, left well flwg to pit & recovered CO2 & 140 BLW in 14 hr FTP-160#. RU Stack Pac & flow well as follows:

<u>TIME</u>	<u>FTP</u>	<u>CHOKE</u>	<u>BP</u>	<u>RATE</u>
8:00	480#	1"	125#	835 MCF
9:00	465#	1"	125#	826 MCF
10:00	450#	1"	125#	820 MCF
12:00	360#	1"	125#	780 MCF
2:00	340#	1"	125#	759 MCF
3:00	320#	1"	125#	749 MCF
4:00	320#	1"	125#	749 MCF
5:00	320#	1"	125#	749 MCF

Recovered 20 BNW during test. Set blanking plug in profile nipple @ 2811'. Rel on/off tool POOH w/ 2-7/8" tbg RIH w/ 2-3/8". NDBOP NUWH Rupture disc in blanking plug. Flwd well 130 hrs for a total of 127 BW & 2.835 MMCFD CO2 1" choke FTP-260# BP-150#. RIH w/ Tandem bombs, flwd well 4 hrs w/ 3 BW & 524 MCFD CO2 FTP-260# 1" choke. SI for BHP buildup.

POOH w/ bombs taking 500' gradient. No fluid level.
SI 189 hrs SIBHP-635# SITP DW-523#