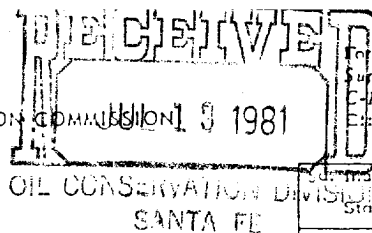


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NEW MEXICO OIL CONSERVATION COMMISSION JUL 9 1981


Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

Indicate Type of Lease	For ☒
State ☐	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ Supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Smith A
3. Address of Operator P. O. Box 1919 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 18N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 5435' GR	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	Well completion Data ☒
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3212' Granite PBD 3170'. Well complete. MIRU Pulling unit w/reverse equipment and drilled a 4-3/4" hole from 2975' to a T.D. of 3212' in Granite. Ran and set 11 jts. (391.98') 4" OD 10.46# J55 FL 4S casing liner @ 2819-3211' and cemented with 35 sacks of class H w/2% CaCl₂ cement. Plug down @ 1300 MDT on 6-29-81. Released from hanger and reversed out 15 sacks of cement. WOC 18 hrs. DO to 3170'. Perforated the Tubb w/2 SPF @ 2927, 2929, 2931, 2938, 2952, 2958, 2964, 2969, 2977, 2987, and 2994 (Total 22 - 0.30" entrance holes w/10" penetration). Ran and set 2-3/8" OD tubing @ 2815' with a packer set @ 2810'. Acidized Tubb perfs 2927-2994' w/3000 gals 7-1/2% HGI Acid. Max press 4100#, Min. 1250#, AIR 3 BPM, ISIP Vac. 14 hr. SITP 500#. Flowed CO₂ on 24 hr. NMOCD potential test @ rate of 250 MCFPD, 3/4" choke, FTP 110#, BP 110#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.A. Vittrano TITLE Reg. Oper. Mgr.-Prod. DATE 7-9-81

APPROVED BY Carl Wlog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7-14-81

CONDITIONS OF APPROVAL, IF ANY: