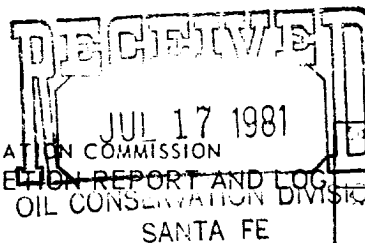


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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION DIVISION
SANTA FE

Indicate Type of Lease
State ☐ Fee ☒
Lease No. _____

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO₂ Supply</u>						1. Name of Leaseholder	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						2. Well No. <u>1</u>	
2. Name of Operator <u>CITIES SERVICE COMPANY</u>						3. Field and Pool, or Wildcat <u>Bravo Dome Area</u>	
3. Address of Operator <u>P. O. Box 1919 Midland, Texas 79702</u>						4. County <u>Harding</u>	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>19N</u> RGE. <u>29E</u> NMPM						12. County	
15. Date Spudded <u>5-10-81</u>		16. Date T.D. Reached <u>6-16-81</u>		17. Date Compl. (Ready to Prod.) <u>7-9-81</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>5427' GR</u>	
19. Elev. Casinghead <u>5427'</u>		20. Total Depth <u>2955'</u>					
21. Plug Back T.D. <u>2918'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>0-T.D. 2955'</u>		24. Was Directional Survey Made <u>No</u>	
24. Producing interval(s), of this completion - Top, Bottom, Name <u>2812-2880' - Tubb</u>						25. Was Well Cored <u>No</u>	
26. Type Electric and Other Logs Run <u>FDC-CNL-GR., DLL & MSFL & Deviation Survey</u>						27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>8-5/8"</u>	<u>24#</u>	<u>809'</u>	<u>12-1/4"</u>	<u>700 sacks</u>	<u>circulated</u>		
<u>5-1/2"</u>	<u>14#</u>	<u>2850'</u>	<u>7-7/8"</u>	<u>1600 sacks</u>	<u>circulated</u>		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
<u>4"</u>	<u>2701'</u>	<u>2954'</u>	<u>20</u>		SIZE	DEPTH SET	PACKER SET
					<u>2-3/8"</u>	<u>2713'</u>	<u>2712'</u>
31. Perforation Record (Interval, size and number) <u>2 0.30" SPF @ 2812, 2813, 2823, 2834, 2840, 2847, 2853, 2864, 2871, 2879 & 2880'</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
<u>2812-2880'</u>				<u>3000 gals 7-1/2% HCl Acid</u>			
33. PRODUCTION							
Date First Production <u>7-8-81</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing CO₂</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>7-9-81</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>1"</u>	Prod'n. Per Test Period	Oil - Bbl. <u>705</u>	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. <u>110#</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Well is shut-in</u>						Test Witnessed By <u>J. Gibson</u>	
35. List of Attachments <u>Deviation Survey</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>E. J. Gibson</u>		TITLE <u>Reg. Oper. Mgr. - Prod.</u>				DATE <u>7-13-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by that in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1988	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2223	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Eilenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2783	T. Granite 2896	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Yeso 2378	T. Chinle	T.
T. Penn.	T. Cimarron A 2769	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	850	850	Surf. Rock, Red Beds, Sand, Shale & Anhy.				
850	2736	1886	Sand & Shale				
2736	2955	219	Sand, Shale & Granite				
			T.D. 2955'				