

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Box 1980, Hobbs, NM 88240

District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-189
Revised 1-1-89

WELL API NO.	30 - 021 - 20143
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	L5852
7. Lease Name or Unit agreement Name	WEST BRAVO DOME CDG UNIT
8. Well No.	15
9. Pool name or Wildcat	WEST BRAVO DOME

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☐ OTHER CO2 SUPPLY	2. Name of Operator OXY USA INC.
3. Address of Operator P.O. Box 50250 Midland, TX 79710	4. Well Location Unit Letter <u>F</u> : <u>1,980</u> Feet From The <u>NORTH</u> Line and <u>1,980</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>19 N</u> Range <u>29 E</u> NMPM <u>HARDING</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5,427	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: REPAIR CSG LEAK ☒

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 2955' PBDT - 2918' PERFS 2812' - 2880'

MIRU PU, NU BOP, POOH W/ TBG. RIH W/ RBP & SET @ 2224', TEST TO 1000#, HELD OK. POOH & SET RTTS AFTER EVERY 10 JTS TO ISOLATE CSG LEAK. ISOLATED LEAK @ 1420', POOH W/ TBG, DUMP 2SX SAND ON RBP. RIH & SET CMT RET @ 1370', LOAD HOLE, ESTABLISH INJ RATE, SQUEEZED W/ 50SX CLC W/ 2% CACL2 + 20SX CLC NEAT TO 600#, POOH, WOC. RIH, TAG CMT @ 1323', DRILL OUT TO 1480', TEST CSG TO 500#, LEAKED OFF 200# IN 5 MIN. POOH, ISOLATE LEAK @ 1420', SET RTTS @ 1370'. SQUEEZED W/ 50SX CLC CMT W/ 2% CACL2 TO 1500#, POOH, WOC. RIH & TAG CMT @ 1375', DRILL OUT TO 1415', TEST TO 500#, HELD OK. CHC, POOH W/ RBP. RIH W/ TBG, LATCH ONTO PKR @ 2776'. CIRC HOLE W/ PKR FLUID, TEST CSG TO 520# HELD OK. W/O COMPLETE, RDPU.

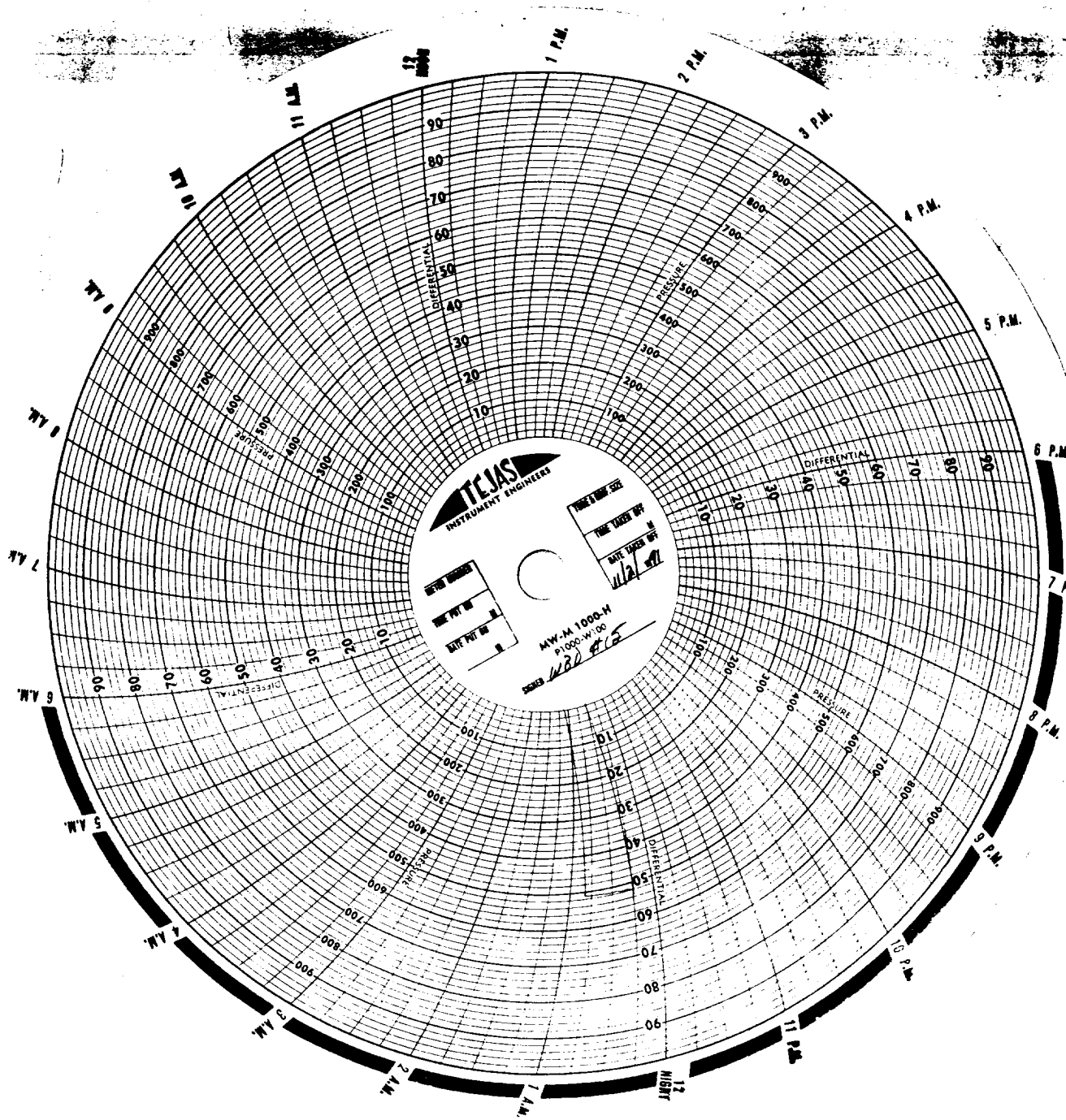
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 11 25 91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 12-9-91
CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES _____



H 15
West Bravo Dome
Unit States F
Sec. # 29, T19N, R29E
Holding Co., New Mexico
State Inspection Subing Pressure 0 lbs.
State Inspection Casing Pressure 0 lbs.
Pressured to 500 lbs for 30 min.