

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20143
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852
7. Lease Name or Unit Agreement Name	West BDCDGU
8. Well No.	15
9. Pool name or Wildcat	Bravo Dome Tubb, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5427' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER CO2 Supply

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, Texas 79710

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 29 Township 19N Range 29E NMPM Harding County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2955' PBTD 2918' Frac job complete and well is Shut-In.

(See Attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Dist. Oper. Mgr. - Prod. DATE 9/20/89

TYPE OR PRINT NAME F.A. Vitrano (Prepared by David Stewart) TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9-28-89
CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
West BDCDGU #15
Sec 29 T19N R29E
Harding County, New Mexico

RIH w/ pkr, on/off tool, 1.81 profile nipple on 2-7/8" tbg. Test tbg to 3500#, set pkr @ 2780'. Frac Tubbs SS 2812'-2880' w/ 15000 gal 65 quality CO2 Foam & 12/20 sand. MTP-3360# ATP-3000# ISIP-1180# 5minSIP-776# 10minSIP-769# 15minSIP-624#, TL&T 131 bbls. 181 BLWTR. 16 hr SITP-Vac Flwd sand, CO2, & 20 BLW in 2.5 hrs. 1" choke FTP-140#, left well flowing to pit, flwd sand, & 161 BLW in 14 hrs. 1" choke FTP-100#, well cleaned up. Hook up to Stack Pac, 15min SIP-650#, flwd 0 BW & 2.336 MMCFD CO2 25/64" choke FTP-400# BP-125# in 7 hrs. Set blanking plug in profile nipple @ 2776'. Rel on/off tool POOH w/ 2-7/8 tbg. RIH 2/ 2-3/8" tbg. NDBOP NUWH Rupture disc in blanking plug. Flwd well 142.5 hrs. for a total of 0 BW & 12.88 MMCFD CO2 1" choke FTP-320# BP-200#. RIH w/ Tandem bombs, flwd well 4 hrs w/ 0 BW & 2.526 MMCFD CO2 FTP-320# 1" choke. SI for BHP buildup.

POOH w/ bombs taking 500' Gradient. No fluid level.
SI 186 hrs., Flwd BHP-630# SITP DW-519#.