

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

RECEIVED
JUL 02 1981
Form C-105
Revised 11-1-78
Internal Type of Lease
Date
Fee ☐

1a. TYPE OF WELL				2. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐				BDCDGU			
2. Name of Operator				3. Field or Lease Name			
Amoco Production Company				BDCDGU 1933			
3. Address of Operator				9. Well No.			
P. O. Box 68 Hobbs, NM 88240				201			
4. Location of well				10. Field and Pool, or Wildcat			
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>				Und. Tubb			
THE LINE OF SEC. 20 TAP. 19-N RGE. 33-E NMPM				11. County			
				Harding			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-25-81		5-30-81		6-23-81		4865' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2741'		2680'				Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
2466'-4564' Tubb							No
25. Type Electric and Other Logs Run							27. Was Well Cored
Comp Neutron Form Density; Dual Laterolog							No
26. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	721'	12-1/4"	500 SX Class H		Circ. 237 SX	
5-1/2"	14#	2725'	7-7/8"	900 SX Class H		Circ. 244 SX	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	2420'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2466'-2564' w/2 JSPF				DEPTH INTERVAL			
				2466'-2564'			
				AMOUNT AND KIND MATERIAL USED			
				2700 gal. 7-1/2% HCl acid,			
				20000 gal. 30# X-linked gel,			
				26000# 10/20 sand, and 8/12 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-10-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-23-81	24	64/64"		0	1441	0	
Flow Thru Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
110			0	1441	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs mailed 6-4-81							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		DATE			
		Admin. Analyst		6-29-81			
0+2-NMOCD, SF		1-Hou		1-Susp		1-MKE	
1-Conoco		1-CO2 in Action		1-Excelsior		1-Amerada	
						1-Sun Tex.	
						1-UGI	
						1-Cities Svc.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All forms required shall be numbered by zone. In the case of fire-dynamically drilled wells, true vertical logs shall also be reported. For multiple completions, Items 23 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1676'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1939'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2450'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1290'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2431'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

WIRE OR GAS CABLES OR LINES

No. 1, from 2466' to 2564'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	721'	721'	Surface				
721'	2741'	2020'	Sand, clay, shale, X anhydrite				