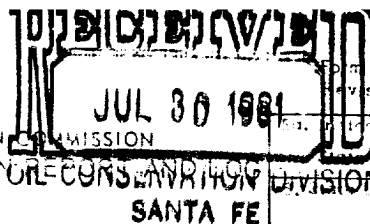


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION RECORDS AND LOG DIVISION
Santa Fe

1a. TYPE OF WELL		7. Unit Agreement Name BDCDGU	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Field or Lease Name BDCDGU 1833	
2. Name of Operator Amoco Production Company		9. Well No. 041	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>18-N</u> RGE. <u>33-E</u> <u>NMPM</u>		11. County Harding	
15. Date Spudded 6-14-81	16. Date T.D. Reached 6-20-81	17. Date Compl. (Ready to Prod.) 7-26-81	18. Elevations (DT, RKB, RI, GR, etc.) 4765' GL
20. Total Depth 2730'	21. Plug Back T.D. 2629'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 2419'-2532' Tubb			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	702'	12-1/4"
5-1/2"	14#	2730'	7-7/8"
		CEMENTING RECORD	
		500 SX Class H	
		900 SX Class H	
		AMOUNT PULLED	
		Circ. 175 SX	
		Circ. 220 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
		30. TUBING RECORD	
		SIZE	DEPTH SET
		2-3/8"	2351'
		PACKER SET	
31. Perforation Record (Interval, size and number)			
2419'-2532' w/2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2419'-2532'		2650 gal. 7-1/2% HCL, 20000 gal. 7% KCL	
33. PRODUCTION			
Date First Production 7-6-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 7-13-81	Hours Tested 24	Choke Size 64/64"	Pressure Per Test Period 0
Flow Tubing Press. 110#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 0
			Gas - MCF 2339
			Water - Bbl. 4
			Gas - Oil Ratio 4
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Logs will be mailed upon receipt			
36. I hereby certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE Admin. Analyst	
		DATE 7-29-81	

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1597'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Giorieta 1895'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2404'	T. Granite _____	T. Tesilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Estrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1245'	T. Chanle _____	T. _____
T. Penn. _____	T. Cimarron 2387'	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2419' to 2532' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	710'	710'	Surface				
710'	2730'	2020'	Sand, clay, shale x anhydrite				