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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 1-135
Revised 11-1-88

1. Indicate Type of Lease
☒ Royalty ☐ Fee

2. Indicate Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		3. Unit Agreement Name BDCDGU
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		4. Name or Lease Name BDCDGU 1833

2. Name of Operator Amoco Production Company	9. Well No. 351
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	10. Field and Foot, or Wildcat Und. Tubb

4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>18-N</u> RGE. <u>33-E</u> NMPM		11. County Harding
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15. Date Spudded 9-8-81	16. Date T.D. Reached 9-14-81	17. Date Compl. (Ready to Prod.) 12-1-81	18. Elevations (DF, RKB, RT, GR, etc.) 4765' GL	19. Elev. Casinghead
20. Total Depth 3065'	21. Plug back T.D. 2575'	22. If Multiple Compl., How Many	23. Intervals Drilled By → O-TD	24. Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name 2542'-2556' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp. Neutron Form Density; Dual Laterolog; Acoustilog Gamma Ray	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	706'	12-1/4"	500 SX Class H	Circ. 120 SX
5-1/2"	14#	3059'	7-7/8"	1000 SX Class H	Circ. 250 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2414'	

31. Perforation Record (Interval, size and number) 2542'-2556' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2542-2556'	500 gal. 7 1/2% HCL acid,
		1300 gal. 40# X-linked 2% KCL and 1500# 8/12 sand.

33. PRODUCTION							
Date First Production 11-19-81		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11-30-81	Hours Tested 24	Choke Size 128/64"	Prod'n. For Test Period →	Oil — Bbl. 0	Gas — MCF 417	Water — Bbl. 15	Gas — Oil Ratio
Flow Tubing Press. 11	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl. 0	Gas — MCF 417	Water — Bbl. 15	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs mailed 10-1-81
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy S. German</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>12-9-81</u>
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0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and production logs run on the well and a summary of all special tests conducted, including inflow tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 34 through 36 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1635'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1922'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2520'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1295'</u>	T. Chule _____	T. _____
T. Penn. _____	T. <u>Cimarron 2505'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	706'	706'	Surface Sand, clay, shale & anhydrite				
706'	2359'	3065'					