

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-1
Revised

NO. OF COPIES RECEIVED	
DISTRIBUTION	✓
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Federal
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO2 ☐ OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 21
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 091
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 21-N RANGE 29-E NMPM.	10. Field and Und.
15. Elevation (Show whether DF, RT, CR, etc.) 5544' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

ALTERING CASING

PLUG AND ABANDONAGE

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

No Completion - working on well
 Moved in service unit 8-7-81. Drilled out cement 2752'-83'. Perforated. Tubb intervals 2699'-2711' and 25'-30' with 2 JSPF. Set a packer at 2558'. Pumped 2000 gal 7-1/2% HCL with additives. Pull up packer and set at 2451'. Pumped 5000 gal 40# x-linked gel with 1800 gal 1/2 lb/gal sand. Pulled up packer and set at 2433'. Fractured well with 12000 gal 40# x-linked gel with 9000# 20/40 sand. Pulled packer. Swabbed with a slight show of gas. Set a retrievable bridge plug at 2687' and capped with 10' of sand. Ran BHC acoustic log and velocity survey. Cleaned out sand and retrieved the bridge plug. Ran 2-3/8" tubing and seating nipple. Landed tubing at 2658'. Moved out service unit 9-11-81. Moved in service unit 6-8-82. Set a cast iron bridge plug at 1949' and circulated with 55 bbls. inhibitor. Moved out service unit 6-11-82. Well is currently shut-in.

0+2-NMOCDSF 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-UGI 1-CITIES SERV.
 1-CONOCO 1-CO2 in ACTION 1-EXCELSIOR 1-SUN. TEX.

JUN 36 1982

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. FormanTITLE Assistant Admin. Analyst^{FE}DATE 6-29-82

APPROVED BY

Carl Ulvog

TITLE

SENIOR PETROLEUM GEOLOGIST

DATE

7/2/82

CONDITIONS OF APPROVAL, IF ANY: