

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-1031 FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Owner Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1933-011G
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 1 TOWNSHIP 19N RANGE 33E NMPM.	10. Name of Field or Pool or District Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether OF, RT, GR, etc.) 4968' GL	12. County Harding

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RUSU 7-28-87. CPC 270 psi, TPC 270 psi, kill well x 40 BW x 2% KCL, NU BOP, Rel pkr, LD 3 1/2" tbg x pkr. R pkr, 3 1/2" workstring, PSA 2063', prs test pkr, 1000 psi, ok, SION. On 7-29-87 frac dwn workstring with 123 bbls 40 lb HEC gelled 2% KCL fresh water x 37 tons CO₂ x 22,000 lbs 8/16 sand. Flush with 21 bbl 60 quality foam. Max treating pressure 2110 psi at 20 BPM. SI for 1 hour, open well to tank on 32/64" choke, TPF 50 psi, rec. est. 10 BLW, SION. On 7-30-87 TPC 300 psi, TPF 50 psi for 2 hrs, rec. no fl, kill well x 30 BW x 2% KCL, R sinker bar x WL x depthometer, tag PBTD at 2589'. PU WL x tools, rel. pkr, LD 3 1/2" workstring, pkr. SION on 7-31-87, CPC 320 psi, kill well x 40 BW x 2% KCL, run production tbg x pkr. PSA 2318', ND BOP, prs test pkr 500 psi, ok, RD X MOSU 7-31-87, install prod. equipment, return to production.

PPWO: 1659 MCFD x 0 BWPD at 201 psi TPF
PAWO: 1771 MCFD x 0 BWPD at 209 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OD Holcomb TITLE Sr. Administrative Analyst DATE 9-11-87
APPROVED BY Ry E Johnson DATE 9-16-87
CONDITIONS OF APPROVAL, IF ANY: