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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		5. State Oil & Gas Lease No. L-5809	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name BDCDGU	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		8. Farm or Lease Name BDCDGU	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 6 TWP. 20-N RGE. 33-E		9. Well No. 2033 061M	
15. Date Spudded 8-10-83		10. Field and Pool, or Wildcat Und. Tubb	
16. Date T.D. Reached 8-24-83		11. County Harding	
17. Date Compl. (Ready to Prod.) 11-2-83		12. County Harding	
18. Elevations (DF, RKB, RT, GR, etc.) 4990' GL		19. Elev. Casinghead	
20. Total Depth 2610'	21. Plug Back T.D. 2590'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion - Top, bottom, Name 2336'-2470' Tubb			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron form Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	753'	12-1/4"
7"	20#	2610'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sx class H		Circ 80 sx	
800 sx class H		Circ. 154 sx	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 3 1/2"
			DEPTH SET 2305'
31. Perforation Record (Interval, size and number) 2336'-2470' with 2 SPF.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2336'-2470'		3500 gal 7-1/2% HCL acid	
33. PRODUCTION			
Date First Production 9-4-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-2-83	Hours Tested 24	Choke Size 2"	Flowing For Test Period
Flow Tubing Press. 116	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0
			Gas - MCF 2224
			Water - Bbl. 4
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments Logs mailed 9-21-83			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Pete Sena		TITLE Assist. Admin. Analyst DATE 11-9-83	

Southeastern New Mexico

[illegible]

Northwestern New Mexico

2336¹ 2470¹ 2510¹ 2550¹ 2590¹ 2630¹ 2670¹ 2710¹ 2750¹ 2790¹ 2830¹ 2870¹ 2910¹ 2950¹ 2990¹ 3030¹ 3070¹ 3110¹ 3150¹ 3190¹ 3230¹ 3270¹ 3310¹ 3350¹ 3390¹ 3430¹ 3470¹ 3510¹ 3550¹ 3590¹ 3630¹ 3670¹ 3710¹ 3750¹ 3790¹ 3830¹ 3870¹ 3910¹ 3950¹ 3990¹ 4030¹ 4070¹ 4110¹ 4150¹ 4190¹ 4230¹ 4270¹ 4310¹ 4350¹ 4390¹ 4430¹ 4470¹ 4510¹ 4550¹ 4590¹ 4630¹ 4670¹ 4710¹ 4750¹ 4790¹ 4830¹ 4870¹ 4910¹ 4950¹ 4990¹ 5030¹ 5070¹ 5110¹ 5150¹ 5190¹ 5230¹ 5270¹ 5310¹ 5350¹ 5390¹ 5430¹ 5470¹ 5510¹ 5550¹ 5590¹ 5630¹ 5670¹ 5710¹ 5750¹ 5790¹ 5830¹ 5870¹ 5910¹ 5950¹ 5990¹ 6030¹ 6070¹ 6110¹ 6150¹ 6190¹ 6230¹ 6270¹ 6310¹ 6350¹ 6390¹ 6430¹ 6470¹ 6510¹ 6550¹ 6590¹ 6630¹ 6670¹ 6710¹ 6750¹ 6790¹ 6830¹ 6870¹ 6910¹ 6950¹ 6990¹ 7030¹ 7070¹ 7110¹ 7150¹ 7190¹ 7230¹ 7270¹ 7310¹ 7350¹ 7390¹ 7430¹ 7470¹ 7510¹ 7550¹ 7590¹ 7630¹ 7670¹ 7710¹ 7750¹ 7790¹ 7830¹ 7870¹ 7910¹ 7950¹ 7990¹ 8030¹ 8070¹ 8110¹ 8150¹ 8190¹ 8230¹ 8270¹ 8310¹ 8350¹ 8390¹ 8430¹ 8470¹ 8510¹ 8550¹ 8590¹ 8630¹ 8670¹ 8710¹ 8750¹ 8790¹ 8830¹ 8870¹ 8910¹ 8950¹ 8990¹ 9030¹ 9070¹ 9110¹ 9150¹ 9190¹ 9230¹ 9270¹ 9310¹ 9350¹ 9390¹ 9430¹ 9470¹ 9510¹ 9550¹ 9590¹ 9630¹ 9670¹ 9710¹ 9750¹ 9790¹ 9830¹ 9870¹ 9910¹ 9950¹ 9990¹ 10030¹ 10070¹ 10110¹ 10150¹ 10190¹ 10230¹ 10270¹ 10310¹ 10350¹ 10390¹ 10430¹ 10470¹ 10510¹ 10550¹ 10590¹ 10630¹ 10670¹ 10710¹ 10750¹ 10790¹ 10830¹ 10870¹ 10910¹ 10950¹ 10990¹ 11030¹ 11070¹ 11110¹ 11150¹ 11190¹ 11230¹ 11270¹ 11310¹ 11350¹ 11390¹ 11430¹ 11470¹ 11510¹ 11550¹ 11590¹ 11630¹ 11670¹ 11710¹ 11750¹ 11790¹ 11830¹ 11870¹ 11910¹ 11950¹ 11990¹ 12030¹ 12070¹ 12110¹ 12150¹ 12190¹ 12230¹ 12270¹ 12310¹ 12350¹ 12390¹ 12430¹ 12470¹ 12510¹ 12550¹ 12590¹ 12630¹ 12670¹ 12710¹ 12750¹ 12790¹ 12830¹ 12870¹ 12910¹ 12950¹ 12990¹ 13030¹ 13070¹ 13110¹ 13150¹ 13190¹ 13230¹ 13270¹ 13310¹ 13350¹ 13390¹ 13430¹ 13470¹ 13510¹ 13550¹ 13590¹ 13630¹ 13670¹ 13710¹ 13750¹ 13790¹ 13830¹ 13870¹ 13910¹ 13950¹ 13990¹ 14030¹ 14070¹ 14110¹ 14150¹ 14190¹ 14230¹ 14270¹ 14310¹ 14350¹ 14390¹ 14430¹ 14470¹ 14510¹ 14550¹ 14590¹ 14630¹ 14670¹ 14710¹ 14750¹ 14790¹ 14830¹ 14870¹ 14910¹ 14950¹ 14990¹ 15030¹ 15070¹ 15110¹ 15150¹ 15190¹ 15230¹ 15270¹ 15310¹ 15350¹ 15390¹ 15430¹ 15470¹ 15510¹ 15550¹ 15590

last 1 hr. data on rate of water inflow and elevation to which water rose in hole.

No. 1, _____ None _____ to _____ feet.

No. 2, _____ _____ to _____ feet.

No. 3, _____ _____ to _____ feet.

No. 4, _____ _____ to _____ feet.

FORM NO. 40-130 (As per current version, if necessary)