

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-5809

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                      |                                                                                   |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- C02                                                                                                         | 7. Unit Name<br>Bravo Dome Carbon Dioxide Gas Unit                                |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                      | 8. Farm or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                       |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                       | 9. Well No.<br>2033-061M                                                          |
| 4. Location of Well<br>UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> NMPM. | 10. Field and Pool or Wildcat<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4990' GL                                                                                                                                            | 12. County<br>Harding                                                             |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                                      |
|------------------------------------------------|------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                     |
| TEMPORARILY ABANDON <input type="checkbox"/>   | COMMENCE DRILLING OPNS. <input type="checkbox"/>           |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOBS <input type="checkbox"/>       |
| OTHER <input type="checkbox"/>                 | OTHER <u>Foam Frac</u> <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/>      | ALTERING CASING <input type="checkbox"/>                   |
| CHANGE PLANS <input type="checkbox"/>          | PLUG AND ABANDONMENT <input type="checkbox"/>              |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-17-85. Killed well w/ 30BW 270KCI. Released packer and POH. Ran packer and workstring. Set packer at 2067'. Fractured with 218BW 270KCI, 50 TONS CO<sub>2</sub>, and 79,270 # 8/16 sand. Left shut in 2 hrs. Flow back 3 1/2 hrs. Cleaned out sand 2453-2520'. Re-ran production packer and tubing. Tubing landed at 2191' and packer set at 2161'. MISU 10-23-85. Flow tested 70.5 hrs. Returned well to production. Operations completed 12/4/85.  
PAWD: 1108 MCFD.

O+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp  
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst (SG) DATE 12/5/85  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12-10-85  
CONDITIONS OF APPROVAL, IF ANY: