

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form 7-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐		7. Indicate Amount of Lease	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		BDCDGU	
2. Name of Operator		Amoco Production Company		BDCDGU	

3. Address of Operator		P. O. Box 68, Hobbs, New Mexico 88240		11. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>20-N</u> RGE. <u>33-E</u> NMPH		12. County	
		SANTA FE		Harding	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
9-27-83	10-1-83	12-12-83	4995' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2705'	2650'			0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2411'-2594' Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	375 sacks class H	Circ. 160 SX
7"	20#	2705'	8-3/4"	1100 sacks class H	Circ. 328 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	2385'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2411'-2594'	3200 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-5-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-12-83	24	2"		0	976	7	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115			0	976	7		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed By

35. List of Attachments
Logs mailed 10-12-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Peter J. Serna	Assist. Admin. Analyst	1-6-84

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 722'	722' 2705'	722' 1983'	Surface Sand, Clay, Shale and Anhydrite				