

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2030
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

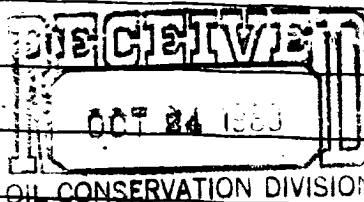
CO. OF COPIES RECEIVED	1
DISTRIBUTION	1
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

30. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER A WELL OR TO RE-ENTER A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION AND PERMIT FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ CO₂ OTHER ☐

Name of Operator: AMOCO PRODUCTION COMPANY
Address of Operator: P. O. Box 68, Hobbs, NM 88240
Location of Well: UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 20-N RANGE 33-E



7. Unit Agreement Name: BDCDGU
8. Name of Lease Name: BDCDGU
9. Lease No.: 2033 141 G
10. Field and Pool, or Alluvial: Und. Tubb
12. County: Harding

15. Elevation (Show whether DF, RT, GR, etc.)
4995' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ RE-ENTER OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOBS ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-27-83 CO2-In-Action (Rig #18) spudded a 12-1/4" hole at 3:45 pm. Drilled to 722' and set 9-5/8" casing. Cemented with 375 sacks class H and additives. Circulated 160 sacks cement to pit and plugged down at 9:30 am on 9-28-83. Tested casing at 600 psi and OK. Logged and ran 7" casing and set at 2705'. Cemented with 1100 sacks cement & additives. Plugged down at 1:45 pm on 10-2-83. Circulated 328 sacks cement to reserve. Rig released at 4:00 pm on 10-2-83. Currently waiting on completion unit.

0+2-NMOCD,SF 1-HOU R.E.Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas
1-Cities Service 1-Conoco 1-CO₂ in Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton 1-F.J. Nash, HOU RM 4.206

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By: Peter J. Serna TITLE: Assist. Admin. Analyst DATE: 10-21-83
By: [Signature] TITLE: [Signature] DATE: 10/24/83
By: [Signature] TITLE: [Signature] DATE: [Signature]