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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-83

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 ☐		11. Initial Type of Lease State ☐ Fee ☒	
12. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐		13. Name of Lessee BDCDGU	
14. Name of Operator Amoco Production Company		15. Name of Lease BDCDGU	
16. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		17. Well No. 2033 151G	
18. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>20-N</u> RGE. <u>33-E</u> NMPM		19. Field and Pool, or Wildcat Und. Tubb	
20. Date Spudded 10-3-83		21. Date T.D. Reached 10-7-83	
22. Date Compl. (Ready to Prod.) 12-13-83		23. Elevations (D.F., RKB, RT, GR, etc.) 5011' GL	
24. Total Depth 2685'		25. Plug Back T.D. 2650'	
26. If Multiple Compl., How Many		27. Intervals Drilled By Rotary Tools 0-TD	
28. Producing Interval(s), of this completion - Top, Bottom, Name 2451' - 2610' Tubb		29. Was Directional Survey Made No	
30. Type Electric and Other Logs Run Comp Neutron Form Density Log		31. Was Well Cored No	
32. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	720'	12-1/4"
7"	20#	2654'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sacks class H		Circ. 154 sx	
1000 sacks class H		Circ. 250 sx	
33. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
34. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
3-1/2"	2428'		
35. Perforation Record (Interval, size and number)			
2451' - 2610' with 2 SPF			
36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2451' - 2610'		2500 gal 7-1/2% HCL acid	
37. PRODUCTION			
Date First Production 12-4-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-13-83	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 0
Flow Tubing Press. 113	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 0
			Gas - MCF 1238
			Water - Bbl. 1
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)
38. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
39. List of Attachments Logs mailed 10-17-83			
40. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Patty Serna</u>		TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1/6/84</u>

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deeper well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1055.

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2686'	720' 1966'	Surface Sand, Clay, Shale and Anhydrite				