

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEPTH OR PLUG, OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REDEPTH OR PLUG, OR TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☒ CO₂ OTHER ☐

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 20-N RANGE 33-E NEPM.

15. Elevation (Show whether DF, RT, CR, etc.)

5033' GL

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-2971-2

7. Unit Agreement Name

BDCDGU

8. Form of Lease Name

BDCDGU

9. Well No.

2033 161 G

10. Field and Pool, or Natural

Und. Tubb

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

REPAIR OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

Detailed Description of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-8-83 CO₂-In-Action (Rig #18) spudded a 12 1/4" hole at 8:15 pm. Drilled to 720' and set 9 5/8" casing. Cemented with 375 sacks class H cement and additives. Plugged down at 9:30 am on 10-9-83 and circulated 190 sacks to reserve. Tested casing at 600 psi for 30 minutes and OK. Logged and ran 7" casing and set at 2693'. Cemented with 1350 sacks class H and additives. Plugged down at 9:45 pm on 10-12-83 and circulated 413 sacks cement to pit. Tested casing at 1500 psi for 30 min. & OK. Rig released at 11:45 pm on 10-12-83. Currently waiting on completion unit.

0+2-NMOCD,SF 1-HOU R.E.Ogden RM 21.150 1-SUSP 1-PJS 1-Amerada 1-Amerigas
1-Cities Service 1-Conoco 1-CO₂ in Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton 1-F.J. Nash, HOU RM 4.206

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Peter J. Serna

TITLE Assist Admin. Analyst

DATE 10-21-83

OTHER BY
OPTIONAL APPROVAL, IF ANY

TITLE

DATE 10/24/83