

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |  |                                                                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: C02                                                                                                                      |  | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                      |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                         |  | 8. Farm or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                       |
| 3. Address of Operator<br>P.O. BOX 68, HOBBS, NEW MEXICO 88240                                                                                                                                          |  | 9. Well No.<br>2033-241 G                                                         |
| 4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> NMPM. |  | 10. Field and Pool or Wildcat<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>4933' GL</u>                                                                                                                                        |  | 12. County<br><u>Harding</u>                                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Foam Frac ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-4-85 and Killed well with 25 BW 25% KCl. Released packer and ROH. RIT with work string and packer. Set packer at 2082' and stimulated with 133 BW 29% KCl, 41 tons CO<sub>2</sub>, and 38,400# 8/16 sand. Flowed back to tank 6 1/4 hrs. Cleaned out sand to 2660'. Re-ran production packer and tubing. Set packer at 2184' and tubing landed at 2215'. MISU 11-7-85. Turned well thru separator and flow tested 92 hrs. Returned well to production. Operations completed 12/11/85.  
PPWD: 210 MCFD.  
PAWD: 1411 MCFD.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp  
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun  
1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE Admin. Analyst (SG)

DATE 12/12/85

APPROVED BY Roy E. Johnson

TITLE DISTRICT SUPERVISOR

DATE 12-16-85

CONDITIONS OF APPROVAL IF ANY: