

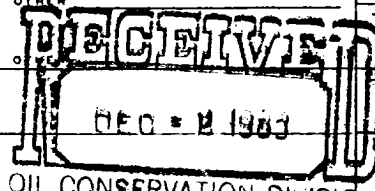
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-78

1. Indicate Type of Lease	State ☐	Fee ☒
2. State Oil & Gas Lease No.		

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒ CO2 DRY ☐		OTHER ☐	
11. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐	
12. Name of Operator		PLUG BACK ☐		DIFF. RESERV. ☐			
13. Address of Operator		Amoco Production Company		BDCDGU		BDCDGU	
14. Location of well		P. O. Box 68, Hobbs, New Mexico 88240		2033 0116		Und. Tubb	



15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead	
8-15-83		8-19-83		11-21-83		4908' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
2618'		2615'				Rotary Tools 0-TD		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run		Comp. Neutron form Density Log		27. Was Well Cored		No			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	375 sacks class H	Circ. 227 sx
7"	20#	2618'	8-3/4"	800 sacks class H	Circ. 0 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2244'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2298'-2484' with 2 SPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2298'-2484'</td> <td>4000 gal 7-1/2% HCL acid</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2298'-2484'	4000 gal 7-1/2% HCL acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
2298'-2484'	4000 gal 7-1/2% HCL acid						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-11-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-83	24	2"		0	350	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115			0	350	2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed By
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35. List of Attachments
Logs mailed 9-12-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 11-30-83

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deeper well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1574'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1790'	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2294'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1300'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2274'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES			
No. 1, from	2298'	to	2484'
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2618'	720' 1898'	Surface Sand, Clay, Shale and Anhydrite				