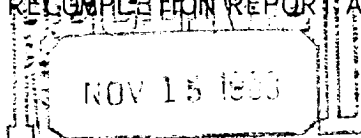


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OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



51. Indicate Type of Lease
State ☒ Fee ☐

52. State Oil & Gas Lease No.
L-5807

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐ SANTA FE

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU

2. Name of Operator
Amoco Production Company

9. Well No.
2033 051G

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER G LOCATED 1137.8 FEET FROM THE North LINE AND 1780 FEET FROM THE East
LINE OF SEC. 5 TWP 20-N RGE. 33-E

11. County
Harding

15. Date Spudded 8-25-83 16. Date T.D. Reached 8-29-83 17. Date Compl. (Ready to Prod.) 11-1-83 18. Elevations (DF, RKB, RT, GR, etc.) 5113' GL 19. Elev. Casinghead

20. Total Depth 2750 21. Plug Back T.D. 2700 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2499'-2656' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp. Neutron Form Density: Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	1503'	12-1/4"	800 sx Class H	Circ. 200 sx
7"	20#	2738'	8-3/4"	500 sx Class H	Circ. 60 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	2479'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2499'-2656' with 2 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2499'-2656'	4000 gal 7-1/2% HCL acid

33. PRODUCTION
Date First Production 9-12-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-1-83	24	2"	→	0	1161	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
116		→	0	1161	2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs mailed 9-21-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 11-9-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depth, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1770'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2012'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2490'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1485'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2470'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2499' to 2656' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1501'	1503' 2738'	1503' 1237'	Surface Sand, clay, shale and Anhydrite				