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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-81

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

10. TYPE OF WELL				11. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ CO ₂ ☐ OTHER ☐				BDCDGU			
12. Name of Operator				13. Field or Lease Name			
Amoco Production Company				BDCDGU			
14. Address of Operator				15. Well No.			
P. O. Box 68, Hobbs, New Mexico 88240				1933 021G			
16. Location of Well				17. Field and Pool, or Wildcat			
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>				Und. Tubb			
18. Date Spudded				19. County			
9-18-83				Harding			
15. Date T.D. Reached		16. Date Compl. (Ready to Prod.)		17. Elevations (DF, RAB, RT, GR, etc.)		18. Elev. Casinghead	
9-23-83		11-21-83		4904' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2628'		2500'				Rotary Tools 0-TD Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
2310'-2423' Tubb							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Comp. Neutron form density log							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.30#	720'	12-1/4"	375 sx class H		Circ. 120 sx	
7"	20#	2628'	8-3/4"	800 sx class H		Circ. 250 sx	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					3-1/2"	2289'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2310'-2423' with 2 JSPF				DEPTH INTERVAL 2310'-2423' AMOUNT AND KIND MATERIAL USED 3000 gal 7-1/2% HCL acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-11-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-83	24	2"		0	2071	11	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115			0	2071	11		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs mailed 10-3-83							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Patricia J. Serna</u>				TITLE <u>Assist. Admin. Analyst</u>		DATE <u>12-14-83</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 2310' to 2423'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

No. 1, from None to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720'	720'	Surface				
720'	2628'	1908'	Sand, Clay, Shale and Anhydrite				