

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-2970

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. <i>2033-071G</i>
4. Location of Well UNIT LETTER <i>G</i> <i>1650</i> FEET FROM THE <i>North</i> LINE AND <i>1650</i> FEET FROM THE <i>East</i> LINE, SECTION <i>7</i> TOWNSHIP <i>20N</i> RANGE <i>33E</i> N.M.P.M.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) <i>5065' GL</i>	12. County <i>Harding</i>

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <i>Fracture Stim.</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-18-85. Killed well with 30BW 2% KCl. Released packer and POH. LIT w/packer and work string. Set packer at 2181' and pressure tested packer at 1500 psi - ok. Fractured with 284BW 2% KCl, 69 Tons CO₂, 75000# 8/16 sand. Shut-in for 2 hrs. Opened to tank for 3.5 hrs. Re-ran production equipment. Tubing landed at 2296' and packer set at 2265'. MOSU 10-23-85. Flow tested 93 hrs. Returned well to production. Operations completed 12-4-85. PAWD: 1320 MCFD.

0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Charles M. Herring</i>	TITLE Admin. Analyst (SG)	DATE <i>12/5/85</i>
APPROVED BY <i>Roy Johnson</i>	TITLE DISTRICT SUPERVISOR	DATE <i>12-10-85</i>
CONDITIONS OF APPROVAL, IF ANY:		