

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK OR TO  
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PURPOSES)

1. OIL ☐ GAS ☒ OTHER ☐ CO<sub>2</sub>

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 15 TOWNSHIP 19-N RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4928' GL

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name  
BDCDGU

9. Well No.  
1933 151G

10. Field and Pool, or Wildcat  
Und. Tubb

12. County  
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up swab unit 01-26-84. Ran Gamma Ray/Correlation Log and base temperature survey. Pumped 5 bbls. fresh water with 2% KCL and killed well. Installed high pressure valve. Loaded backside and tested to 500 psi. Pumped 21 tons CO<sub>2</sub>. Flushed 5 tons CO<sub>2</sub>. Moved off service unit. Moved in CRC mast unit and ran temperature survey and noise log from 2500' to 2100'. Moved out mast truck and installed separator. Flow tested through separator for 7 days with an average of 2752 MCFD. Ran 144 hr. BHP build-up test on 02-09-84. Well shut in 02-10-84.

O+2 NMOCOD, SF, 1-R. E. Ogden, Houston, Rm. 21.150, 1 F. J. Nash, Houston, Rm. 4.206, 1-GCC, 1-Amerada, 1-Cities Services, 1-Conoco, 1-CO<sub>2</sub> In Action, 1-Excelsior, 1-Sun Tex., 1-Jim Russell, Clayton, 1-Amerigas, 1-Exxon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assistant Administrative Analyst DATE 3-9-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3-12-84

CONDITIONS OF APPROVAL, IF ANY: