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Form 0-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.
LG-2963-2

3. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 ☐ OTHER ☐	4. Indicate Agreement Name
5. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR ☐ OTHER ☐	BDCDGU
6. Name of Operator	Amoco Production Company	7. Name of Lease Name
8. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	BDCDGU
9. Location of Well		8. Well No.
		1933 161G

10. Field and Pool, or Wildcat	Und. Tubb
11. Unit Letter	G
12. Located	1650
13. Feet from the	North
14. Line and	1650
15. Feet from	
16. East	
17. Line of Sec.	16
18. Twp.	19-N
19. Rge.	33-E
20. Sec.	
21. Harding	

22. Date Spudded	9-30-83	23. Date T.D. Reached	10-4-83	24. Date Compl. (Ready to Prod.)	12-6-83	25. Elevations (DF, RAB, RT, GR, etc.)	4945' GL	26. Elev. Casinghead	
27. Total Depth	2735'	28. Plug Back T.D.	2630'	29. Plug Back Compl. How	Marv	30. Intervals Drilled By	0-TD	31. Rotary Tools	
32. Producing Interval(s), of this completion - Top, bottom, Name	2438'-2450' Tubb	33. Was Directional Survey Made	No	34. Type Electric and Other Logs Run	Comp. Neutron form Density Log	35. Was Well Cored	No	36. CASING RECORD (Report all strings set in well)	

CAS NG SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	375 sx class H	Circ.125 sx
7"	20#	2713'	8-3/4"	700 sx class H	Circ.230 sx

29. LINER RECORD	30. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	3-1/2"
	2430'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2438'-2450' with 2 JSPF	DEPTH INTERVAL
	2438'-2450'
	AMOUNT AND KIND MATERIAL USED
	1000 gal 7-1/2% HCL acid

33. PRODUCTION					
Date First Production	10-25-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in
Date of Test	12-6-83	Hours Tested	24	Choke Size	2"
Flow Test Press.	96	Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.	0	Gas - MCF	113	Water - Bbl.	1
Oil Gravity - API (Corr.)					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Logs mailed 10-12-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	Peter Serna	TITLE	Assist. Admin. Analyst	DATE	12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1626'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1828'</u>	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2418'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1374'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2400'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2438' to 2450' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	722'	722'	Surface Sand, Clay, Shale and Anhydrite				
722'	2735'	2013'					