

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-82

5a. Initial Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	CO2 DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESER. ☐	OTHER ☐

7. Unit Agreement Name	BDCDGU
8. Name of Lease Name	BDCDGU

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240

4. Well No.	1933 231G
10. Field and Pool, or Wildcat	Und. Tubb

4. Location of Well	UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM East 23 TWP. 19-N 33-E
---------------------	---

12. County	Harding
------------	---------

15. Date Spudded	10-14-83	16. Date T.D. Reached	10-18-83	17. Date Compl. (Ready to Prod.)	11-7-83	18. Elevations (D.F., R&B, RT, GR, etc.)	4910' GL	19. Elev. Casinghead	
------------------	----------	-----------------------	----------	----------------------------------	---------	--	----------	----------------------	--

20. Total Depth	2570'	21. Plug Back T.D.	2550'	22. Interval(s) Cased by	Rotary Tools 0-TD	Cable Tools	
-----------------	-------	--------------------	-------	--------------------------	-------------------	-------------	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	2316'-2450' Tubb	25. Was Directional Survey Made	No
---	------------------	---------------------------------	----

26. Type Electric and Other Logs Run	Comp. Neutron Form Density Log	27. Was Well Cored	No
--------------------------------------	--------------------------------	--------------------	----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	723'	12-1/4"	390 sx class H	Circ. 153 sx
7"	20#	2570'	8-3/4"	600 sx class H	Circ. 162 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2263'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2316'-2450' with 2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2316'-2450'	3200 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-30-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-7-83	24	2"		0	1779	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
114			0	1779	1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed by
--	-------------------

35. List of Attachments	Logs mailed 10-31-83
-------------------------	----------------------

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>Peter J. Sena</u>	TITLE	Assist. Admin. Analyst	DATE	11-16-83
--------	----------------------	-------	------------------------	------	----------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical unit rate activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1506'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1796'	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2301'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1152'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2284'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2316' to 2450' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 723'	723' 2570'	723' 1847'	Surface Sand, Clay, Shale and Anhydrite				