

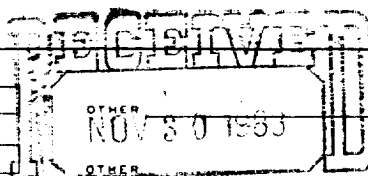
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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-83

5a. Initial Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	CO ₂ WELL ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESER. ☐	OTHER ☐



7. Well Agreement Name	BDCDGU
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8. Form or Lease Name	BDCDGU
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2. Name of Operator	Amoco Production Company
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9. Well No.	1933 251M
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3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
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10. Field and Pool, or Wildcat	Und. Tubb
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4. Location of Well	UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM
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11. County	Harding
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THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>19-N</u> RGE. <u>33-E</u>
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DP, RAB, RT, GR, etc.)	19. Elev. Casinghead
10-3-83	10-7-83	11-9-83	4840' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2829'	2750'		0-TD		

24. Producing interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
2489'-2576' Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp. Neutron form Density Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	375 sacks class H	Circ. 114 sx
7"	20#	2829'	8-3/4"	1100 sacks class H	Circ. 320 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2460'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2489'-2576' with 2 SPF.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2489'-2576'
	2000 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
11-2-83	Flowing	Shut-in					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-9-83	24	2"		0	788	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
113			0	788	1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	Logs mailed 10-13-83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u> DATE <u>11-23-83</u>

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OIL OR GAS SANDS OR ZONES

6

FORMATION RECORD (Amended) (continued)

1

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 722'	722' 2829'	722' 2107'	Surface Sand, Clay, Shale and Anhydrite				