

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GRIP OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" FORM FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                           |                                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER                                                               | 7. Unit Agreement Name<br>BDCDGU            |
| 2. Name of Operator<br>Amoco Production Company                                                                                                                                                           | 8. Farm or Lease Name<br>BDCDGU             |
| 3. Address of Operator<br>P.O. Box 68, Hobbs, NM 88240                                                                                                                                                    | 9. Well No.<br>1933 261G                    |
| 4. Location of well<br>UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19-N</u> RANGE <u>33-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Und, Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4865' GL                                                                                                                                                 | 12. County<br>Harding                       |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-2-84. Ran Base Temperature survey and correlation log. Pumped 15 bbl fresh water with 2% KCL and killed well. Installed HOWCO valve and well started to flow. Ran noise log and temperature survey. Loaded backside to 1000 psi and pumped 12 tons CO<sub>2</sub>. Flushed with 5 tons CO<sub>2</sub>. Moved off service unit 2-3-84. Ran after treatment noise log, temperature survey, and temperature decay survey. Turned over to Mock Test. Flow tested 7 days with an average of 483 MCFD. Pulled out of hole with 144 hr. BHP build up test and shut well in on 2-17-84.

0+2 NMOCD, SF 1-R.E. Ogden, Houston Rm 21.150 1-GCC 1-Amerada 1-Amerigas 1-Conoco 1-Cities Services 1-CO<sub>2</sub> in Action 1-Excelsior 1-Sur Tex. 1-Exxon 1- Jim Russell, Clayton 1-F. J. Nash, Houston Rm 4.206

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assistant Administrative Analyst DATE 3-09-84  
APPROVED BY Roy E Johnson TITLE DATE 3-13-84  
CONDITIONS OF APPROVAL, IF ANY: