

Submit 3 Copies
to Adjudication
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
300 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 021 20175

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1933

1. Type of Well:

Oil

Well

GAS

Well

☒

OTHER

CO2

2. Name of Operator

AMOCO Production Company

8. Well No.

341 G

3. Address of Operator

PO Box 606

9. Pool name or Wildcat

TUBB

4. Well Location

Unit Letter G 1650 Feet From The NORTH Line and 1650 Feet From The EAST

Section

34

Township

19N

Range

33E

MPM

HARDING

Cont

10. Elevation (Show wellhead DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12/10/93. Killed well with 2% KCL and additives on ran 3 3/8" casing gun. Perforated 2564-2578, 2524-2552, 2491-2497, 2476-2487 with 4 SPF. Traced down casing with 259 BGW, 43800 lbs 10/20 sand, 66 tons CO2. Max pres 1700 psi, Aug pres 1400 psi, Air 35 BPM, ISIP 1054 psi, 5 MIN SIP 920 psi 10 MIN SIP 787 psi, 15 MIN SIP 636 psi. Jagged fall at 2590 Cleaned out sand 2590-2655 PBTD. Ran tubing and packer and packer set at 2444. Pressure test casing to 500 psi and held O.K. Moved out service unit 12/20/93. Returned well to production 12/21/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

BUSINESS ANALYST

DATE

1-10-94

TYPE OR PRINT NAME

MARK RANDOLPH

TELEPHONE NO.

This space for State Use

APPROVED BY

Ry E. Johnson

TITLE

DATE

1-14-94

CONDITIONS OF APPROVAL IF ANY