

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒ CO2 DRY ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROMTHE West LINE OF SEC. 35 TWP. 20-N RGE. 33-E NMPM

15. Date Spudded 10-13-83	16. Date T.D. Reached 10-18-83	17. Date Compl. (Ready to Prod.) 12-27-83	18. Elevations (DF, RAB, RT, GR, etc.) 4865' GL	19. Elev. Casinghead
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20. Total Depth 2635'	21. Plug Back T.D. 2580'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

2268' - 2372', 2392' - 2403', 2443' - 2506' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Neutron Form Density Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	390 sacks class H	Circ. 280 SX
7"	20#	2635'	8-3/4"	1000 sacks class H	Circ. 317 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2191'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2268'-2372', 2392'-2403', 2443'-2506' with
2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2268'-2372'	3000 gal 7-1/2% HCL acid
2392'-2403'	
2443'-2506'	

33. PRODUCTION

Date First Production 11-5-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in		
Date of Test 12-4-83	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 382	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 108	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 382	Water - Bbl. 2	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs mailed 10-31-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Patty Sena TITLE Assist. Admin. Analyst DATE 1-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1450'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1678'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2256'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1080'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2238'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2268' to 2372' No. 4, from _____ to _____
 No. 2, from 2392' to 2403' No. 5, from _____ to _____
 No. 3, from 2443' to 2506' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2635'	720' 1915'	Surface Sand, Clay, Shale and Anhydrite				