

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
L-5890

7. Well Agreement Name
BDCDGU
7. Name of Lease Name
BDCDGU

8. Well No.
1833 1516
9. Field and Pool, or Wildcat
Und. Tubb

10. County
Harding

11. Elevations (DF, RAB, RT, GR, etc.)
4740' GL
12. Elev. Casinghead

13. Was Directional Survey Made
No
14. Was Well Cored
No

15. Date Spudded
11-15-83
16. Date T.D. Reached
11-19-83
17. Date Compl. (Ready to Prod.)
12-12-83
18. Elevations (DF, RAB, RT, GR, etc.)
4740' GL
19. Elev. Casinghead

20. Total Depth
2790'
21. Plug Back T.D.
2747'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
O-TD

24. Producing interval(s), of this completion - Top, Bottom, Name
2458' - 2510' Tubb
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	732'	12-1/4"	390 sacks class H	Circ. 53 sx
7"	20#	2790'	8-3/4"	900 sacks class H	Circ. 249 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2378'	

31. Perforation Record (Interval, size and number)
2458' - 2510' with 2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2458' - 2510'	1000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-3-83	Flowing	Shut-in

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-12-83	24	2"		0	585	1	

35. List of Attachments
Logs mailed 12-14-83
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1/6/84

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1305.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 732'	732' 2790'	732' 2058'	Surface Sand, Clay, Shale and Anhydrite				