

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
L-5890

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1833 151G
4. Location of Well UNIT LETTER <u>G</u> <u>1813</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4740' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐
OTHER ☐	drilling	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-15-83 CO2-In-Action (Rig #16) spudded a 12-1/4" hole at 3:30pm. Drilled to 732' and set 9-5/8" casing. Cemented with 390 sacks class H. Plugged down at 5:00 am on 11-16-83. Circulated 53 sacks cement. Tested casing at 600 psi and held OK. Logged and ran 7" casing set at 2790'. Cemented with 900 sacks class H and additives. Plugged down at 3:30 pm on 11-19-83. Circulated 249 sacks. Pressure tested casing at 1500 psi for 30 min and OK. Rig released 11-19-83 at 6:00 pm. Moved in completion unit 11-30-83. Perforated 2458'-60', 2471'-73', 2476'-90', and 2492'-2510' with 2 JSPF. Acidized with 1000 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 500 MCFD for 168 hours. Shut in well 12-13-83.

O+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1-9-84
APPROVED BY Roy E. Johnson TITLE DATE 1-11-84
CONDITIONS OF APPROVAL, IF ANY: