

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: C02		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240		9. Well No. 2033-041 G
4. Location of well UNIT LETTER <u>G</u> <u>1083</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> N.M.P.M.		10. Right and Real or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 5080' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER <u>Fracture Stimulate</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISW 5-6-85 and killed well. Rel pkr and POH w/ tbg and pkr. RIH w/ pkr and 3 1/2" tbg. Set pkr at 2250' and prs tested to 1200 psi - OK. Ran GR CCL log and TD 2695'. Fraced down tbg w/ 23,436 gal CO2 foam and 60,000 # 8/16 SN. Shut well in 1 1/2 hrs and opened well to tank on 30/64 choke. Flowed well 5 hrs and killed well. Rel pkr and POH. RIH w/ SN pump and tagged sand at 2470'. CO SN to 2700'. Ran after frac tracer survey. RIH w/ 1 jt 3 1/2" FG tbg, pkr, SN, and 3 1/2" tbg. Tbg LA 2312'. Disp esg w/ 63 bbl pkr fluid. Set pkr at 2281' and SN LA 2273'. Prs

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike John

TITLE Admin. Analyst

DATE 11 July 1985

APPROVED BY Ray Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT SUPERVISOR

DATE 7-14-85

tested pkr to 500 psi - OK. MOSW 5-15-85 and turned over
to mock well testing. Finaled W.D. 7-9-85.

PPWO: 539 MCFD at 241 PSI

PAWO: 1145 MCFD at 229 PSI