

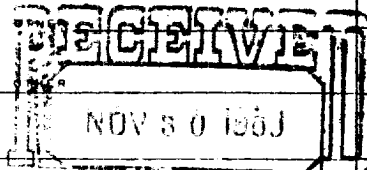
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LAND OFFICE	
OPERATOR	

Form O-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.		

10. TYPE OF WELL
 OIL WELL GAS WELL CO₂ DR.
 11. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN
 PLUG BACK DIFF. RESVR.



7. Unit Agreement Name
BDCDGU
 8. Firm or Lease Name
BDCDGU
 9. Well No.
1933 211G
 12. Field and Pool, or Wellcat
Und. Tubb

2. Name of Operator
Amoco Production Company
 3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
 4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 21 TWP. 19-N RGE. 33-E

15. Date Spudded 10-20-83
 16. Date T.D. Reached 10-25-83
 17. Date Compl. (Ready to Prod.) 11-9-83
 18. Elevations (LF, RAB, RT, GR, etc.) 4924' GL
 19. Elev. Casinghead

20. Total Depth 2845'
 21. Plug Back T.D. 2790'
 22. If Multiple Compl., How Many
 23. Intervals Drilled By
 Rotary Tools 0-TD
 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2523'-2658' Tubb
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron Form Density Log
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	390 sacks class H	Circ. 170 sx
7"	20#	2845'	8-3/4"	800 sacks class H	Circ. 309 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2473'	

31. Perforation Record (Interval, size and number)
2523'-2658' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2523'-2658'	4000 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production <u>11-3-83</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>					
Date of Test <u>11-9-83</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Pressn. Per Test Period →	Oil - Bbl. <u>0</u>	Gas - MCF <u>1355</u>	Water - Bbl. <u>1</u>	Gas - Oil Ratio
Flow Tubing Press. <u>113</u>	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. <u>0</u>	Gas - MCF <u>1355</u>	Water - Bbl. <u>1</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test witnessed By

35. List of Attachments
Logs mailed 11-3-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema TITLE Assist. Admin. Analyst DATE 11-23-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------------|----------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Fictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 1748' | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ 1992' | T. McKee _____ | Base Greenh. _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ 2497' | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. Santa Rosa 1494' | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. Cimarron 2480' | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|--|----------------------------|
| No. 1, from 2523' to 2658' | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | |
|--|
| No. 1, from None to _____ feet. |
| No. 2, from _____ to _____ feet. |
| No. 3, from _____ to _____ feet. |
| No. 4, from _____ to _____ feet. |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720'	720'	Surface Sand, Clay, Shale, and Anhydrite				
720'	2845'	2125'					