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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-83

10. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐		7. Initial Type of Lease	
B. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		State ☐ Fee ☒	
2. Name of Operator				8. State Oil & Gas Lease No.	
Amoco Production Company				BDCDGU	
3. Address of Operator				9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240				1833 011G	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>18-N</u> RGE. <u>33-E</u> NMPM				Und. Tubb	
15. Date Spudded				12. County	
11-28-83				Harding	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		13. Elev. Casinghead	
12-2-83		12-20-83		4815' GL	
20. Total Depth		21. Plug Back T.D.		23. Intervals Drilled By	
2855'		2750'		Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2490' - 2592' Tubb				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Comp Neutron Form Density Log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	730'	12-1/4"	390 sacks class H	Circ. 190 sx
7"	20#	2855'	8-3/4"	900 sacks class H	Circ. 247 sx
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					3-1/2" 2423'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2490' - 2592' with 2 SPF			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			2490' - 2592' 2000 gal 7-1/2% HCL acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
12-14-83		Flowing			Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
12-20-83	24	2"		0	1341
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
109			0	1341	2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test witnessed By
35. List of Attachments					
Logs mailed 12-27-83					
I, <u>Peter J. Serna</u> , hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
<u>Peter J. Serna</u>		Assist. Admin. Analyst		1/6/84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the true vertical depth of the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1620'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1828'</u>	T. McKee _____	Base Greenh _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2474'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1276'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2458'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2490' to 2592' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 730'	730' 2855'	730' 2125'	Surface Sand, Clay, Shale and Anhydrite				