

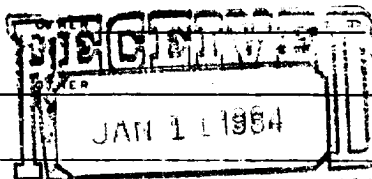
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Form O-105
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐	7. Well Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	BDCD GU
2. Name of Operator	Amoco Production Company	8. Form or Lease Name
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	BDCD GU
4. Location of Well		9. Well No.
		1833 021G
		10. Field and Pool, or Wildcat
		Und. Tubb



UNIT LETTER	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1650	FEET FROM	
THE	East	LINE OF SEC.	2	TWP.	18-N	RGE.	33-E	NMPM	
11. County	Harding								

15. Date Spudded	12-3-83	16. Date T.D. Reached	12-13-83	17. Date Compl. (Ready to Prod.)	12-27-83	18. Elevations (DF, RKB, RT, GR, etc.)	4795' GL	19. Elev. Casinghead	
20. Total Depth	2820'	21. Plug Back T.D.	2700'	22. If Multiple Compl., How Many		23. Intervals Drilled By	0-TD	Rotary Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name	2470' - 2560' Tubb							25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	Comp Neutron Form Density Log							27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	723'	12-1/4"	390 sacks class H	Circ. 165 sx
7"	20#	2820'	8-3/4"	900 sacks class H	Circ. 185 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2392'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2470' - 2560' with 2 SPF	DEPTH INTERVAL
	2470' - 2560'
	AMOUNT AND KIND MATERIAL USED
	2000 gal 7-1/2% HCL acid

33. PRODUCTION														
Date First Production	12-16-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in									
Date of Test	12-27-83	Hours Tested	24	Choke Size	2"	Prod'n. For Test Period	Oil - Bbl.	0	Gas - MCF	1440	Water - Bbl.	4	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	0	Oil - Bbl.	0	Gas - MCF	1440	Water - Bbl.	4	Oil Gravity - API (Corr.)				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Logs mailed 12-30-83				
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	Putri J. Serna	TITLE	Assist. Admin. Analyst	DATE	1/6/84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1305.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 723'	7'23" 2820'	723' 2097'	Surface Sand, Clay, Shale and Anhydrite				