

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER.		7. Unit Agreement Name BDCDGU	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name BDCDGU	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1833 021G	
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18-N</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb	
15. Elevation (Show whether DF, RT, GR, etc.) 4795' GL		12. County Harding	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-3-83 Aztec Drilling Co. (Rig #56) spudded a 12-1/4" hole at 12:45 pm. Drilled to 723' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 6:45 am. On 12-4-83 and circulated 165 sacks to pit. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2820'. Cemented with 900 sacks class H and additives. Circulated 185 sacks and plugged down at 12:15 am. on 12-8-83. Rig released at 3:15 am on 12-8-83. Moved in completion unit 12-13-83. Perforated 2470'-2482', 2487'-2491', 2494'-2497', 2506'-2515', and 2530'-2560' with 2 SPF. Acidized with 2000 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1400 MCFD for 166 hours. Shut in well 12-28-83.

O+2-NMOCD, SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun Tex.
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ruth J. Serna TITLE Assist. Admin. Analyst DATE 1-6-84
APPROVED BY Roy E. Johnson TITLE Assistant Secretary DATE 1-11-84
CONDITIONS OF APPROVAL, IF ANY: