

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: CO2
2. Name of Operator: AMOCO PRODUCTION COMPANY
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well: UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18-N RANGE 33-E N.M.P.M.
7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
9. Well No.: 1833 121 F
10. Field and Pool or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.): 4775' GL
12. County: Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Foam Frac to Increase Production
SUBSEQUENT REPORT OF:
REMEDIATION WORK ALTERING CASING
COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOBS
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MISU and kill well with 2% KCl water. POH with production tubing and packer. Tag ABTD. RIH with 3 1/2" workstring and packer. Set packer ± 250 above top perforation. Pressure back side to 1000 psi. Frac down tubing using 25,000 gals CO2 foam and 74,000 pounds of 8/12 Brady Sand. Flush to 2 BBHs below the packer with foam. Leave well shut-in 2 hrs. Flow back well and clean out sand to at least 50' below bottom perf. Re-run production tubing and packer. Swab as necessary to kick-off well flowing. Flow test through separator until well cleans up. Flow test not to exceed 96 hrs. Return well to production.

+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp
-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED: Charles M. Lerring TITLE: Admin. Analyst (SG) DATE: 9/6/85
APPROVED BY: Roy Johnson TITLE: DISTRICT SUPERVISOR DATE: 9-16-85
CONDITIONS OF APPROVAL, IF ANY: