

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1833 121F
4. Location of well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18-N RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4775' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-28-83 Aztec Drilling Co. (Rig #56) spudded a 12-1/4" hole at 9:00 am. Drilled to 705' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Plugged down at 8:45 pm on 11-28-83 and circulated 110 sacks. Tested casing for 30 min at 600 psi and OK.. Logged and ran 7" casing set at 2855'. Cemented with 900 sacks class H and additives. Plugged down at 12:45 am on 12-3-83 and circulated 231 sacks. Rig released at 4:00 am on 12-3-83. Moved in completion unit 12-8-83. Perforated 2472'-2481', 2484'-2503', 2505'-2519', and 2530' -2541' with 2 SPF. Acidized with 2000 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 1700 MCFD for 141 hours. Shut in well 12-28-83.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-9-84
APPROVED BY Reg E Johnson TITLE DIRECTOR DATE 1-11-84
CONDITIONS OF APPROVAL, IF ANY: