

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ Carbon Dioxide		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Amerada Hess Corporation						JUL 27 1984	
3. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265						OIL CON. DIV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1784' ENL & 2364' FEL At top prod. interval reported below At total depth						RECEIVED JUL 24 1984	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 3-26-84						16. DATE T.D. REACHED 4-2-84	
17. DATE COMPL. (Ready to prod.) 5-16-84						18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 5395' GR, 5404' DF	
20. TOTAL DEPTH, MD & TVD 2990'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2990	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2812' - 2834', 2840', 2859', 2856' - 2866'. Tubbs						25. WAS DIRECTIONAL SURVEY MADE Totco	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL - Micro log, CNL-LDT, GR OCL						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		819'		12-1/4"	
7"		20#		2990'		8-3/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2695'	2695'
31. PERFORATION RECORD (Interval, size and number) 2812- to 2866', 87 slots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2812- - 2866'				16 tons carbon dioxide			
33.* OIL CONSERVATION DIVISION PRODUCTION							
DATE FIRST PRODUCTION 5-18-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Closed in.	
DATE OF TEST 5-23-84	HOURS TESTED 2.5	CHOKES SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF 74.6	WATER—BBL. 0	GAS-OIL RATIO ---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF 1791	WATER—BBL. 0	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing only						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Inclination report, logs						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						JUL 26 1984	
SIGNED <u>E.B. Fisher</u>		TITLE <u>Supv. Adm. Ser.</u>		DATE <u>7-18-84</u>		FARMINGTON RESOURCE AREA	

*(See Instructions and Spaces for Additional Data on Reverse Side) BY Smm