

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Carbon Dioxide ☒

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface
1784' FNL & 2364' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
JUL 2 7 1984

5. LEASE DESIGNATION AND SERIAL NO.
NM 19714

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bravo West

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33, T19N, R29E

12. COUNTY OR PARISH
Harding

13. STATE
New Mexico

15. DATE SPUDDED 3-26-84 16. DATE T.D. REACHED 4-2-84 17. DATE COMPL. (Ready to prod.) 5-16-84 18. ELEVATIONS (DF, RNB, RT, GR, ETC.) 5395' GR, 5404' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2990' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-2990 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2812' - 2834', 2840', 2859', 2856' - 2866'. Tubb

25. WAS DIRECTIONAL SURVEY MADE
Totco

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL - Micro log, CNL-LDT, GR OCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	819'	12-1/4"	470 sks.	None
7"	20#	2990'	8-3/4"	1200 sks.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2695'	2695'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2812- to 2866', 87 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2812- - 2866'	16 tons carbon dioxide

33. PRODUCTION

DATE FIRST PRODUCTION 5-18-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) OIL CONSERVATION DIVISION WELL STATUS (Producing or shut-in) Closed in.

DATE OF TEST	SHUT-IN PRESS.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-84	2.5	-	→	0	74.6	0	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	0	1791	0	-	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)
Vented during testing only

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Inclination report, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE JUL 26 1984 7-18-84

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Santa Rosa Base Santa Rosa San Andres Glorieta Base Glorieta Cinarron Anhy. Tubb Basement	1506' 1778' 1996' 2224' 2383' 2764' 2781' 2918'	