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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Federal ☐ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Bravo West
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Harding

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE NOTIFICATION FOR PLUG BACK TO A DIFFERENT RESERVOIR FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Attn: Drilling Services. P. O. Box 2040, Tulsa Oklahoma, 74102
4. Location of Well UNIT LETTER <u>G</u> <u>1784.1</u> FEET FROM THE <u>North</u> LINE AND <u>2364.8'</u> FEET FROM <u>East</u> <u>33</u> TOWNSHIP <u>19N</u> RANGE <u>29E</u> NMPM. THE <u>LINE</u> SECTION <u>33</u> TOWNSHIP <u>19N</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5395' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached!

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wilson J. R. Wilson TITLE Supervisor Drlg Admin Servs. DATE 3-13-84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BRAVO WEST #1

Moved in, rigged up CO₂ in Action Rig #16. Spudded 12-1/4" hole 3-26-84 (9:30 p.m.). Drld 0-820, ran 22 jt. 9-5/8" 36# K-55 8RS Smls R-3 "A" casing with guide shoe @819' insert float @783', 7 centralizers from 628' to 811'.

Dowell cemented w/470 sx Class H + 2% CaCl₂ (SW=16.4 ppg, Yield = 1.06 cuft/sx) Bumped plug w/1500 psi @1:45 p.m. 3-28-84, displaced w/56.5 bbls fresh water. Circ 145 sx cement to pits. 8-3/4 hrs WOC, cut off 9-5/8" casing and weld on 9-5/8" x 11" 3000# CIW csg head. NU and test blind rams to 1500 psi. TIH and tagged cmt @779'. Drld insert float @25' cmt test rams to 1500 psi, O.K. Finished drilling cement and shoe, drld to 2990', Circ and cond hole for logs, Schlumberger ran DLL-Micro 2980'-816', CNL-LDT 2980'-816' RD loggers, Circ and cond hole for 7" csg. Ran 77 jt 20# K-55 8RS R-3 "A" casing w/FS @ 2990' and float collar @2952', 6 centralizers 2984-2796. RU Dowell and circ casing. Dowell pumped 10 bbl fresh water followed by 1200 sx Class H + 2% Gel + 5#/sx Kolite + 5% KCL + .4% D-60. Bumped plug w/1000 psi @7:15 am 4-3-84. Displaced w/117 bbl fresh water. Circ 175 sx cmt to surface. Floats held, O.K. Good returns thru out job (SW = 14.5# Yield = 1.45#) set 50,000# wt on 7" csg slips, cut off 7" csg and weld on cap Finished ND BOP. Rig released @10 a.m. 4-3-84, well turned to Production Department.