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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 606, Clayton, NM 88415
4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

7. Unit Agreement Name
BDCDGU
8. Form of Lease Name
BDCDGU 1833
9. Well No.
141
10. Field and Pool, or allcat
Und. Tubb

11. County
Harding
12. Date Spudded
10-14-84
13. Date T.D. Reached
10-20-84
14. Date Compl. (Ready to Prod.)
10-30-84
15. Elevations (DE, RKB, RT, GR, etc.)
4743' GL
16. Total Depth
2805'
17. Plug back T.D.
2707'
18. If Multiple Compl., how Many
29. Intervals Drilled By
Rotary Tools
0-TD
Cable Tools
24. Producing interval(s), of this completion - Top, bottom, Name
2483'-2514' Tubb
25. Was Directional Surv
NO
26. Type Electric and Other Logs Run
Borehole Comp. Sonic Log; Dual Laterlog; Comp Neutron Litho Density
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb., Ft. Depth Set Hole Size Cementing Record Amount Pulled
9-5/8" 32.30# 708' 12 1/4" 390 sx Class H cement Circ 160 sx
7" 15#-20# 2805' 8-3/4 700 sx Class H cement Circ 35 sx
29. LINER RECORD
Size Top Bottom Sacks Cement Screen Tubing Record
Packer Set 2331'

30. Perforation Record (Interval, size and number)
2483'-2514' with 2 JSPF
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
2483'-2514' 6 tons CO2 x 4 ball sealers X
Air

32. PRODUCTION
Date First Production 11-2-84
Production Method (Flowing, gas lift, pumping - size and type pump)
Flowing
Date of Test 11-3-84
Hours Tested 24
Choke Size n/a
Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 267 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 114
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 267 Water - Bbl. 0 Oil Gravity - API (Corr.)
33. Disposition of Gas (sold, used for fuel, vented, etc.)
to be sold
34. List of Attachments
logs mailed 10-29-84
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. McEliza TITLE Asst. Adm. Analyst DATE 12-27-84
Test Witnessed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and gamma-ray logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kinland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Marcos _____	T. McCracken _____
T. San Andres 1560'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1868'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2446'	T. Granite _____	T. Tobilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Enrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1224'	T. Chale _____	T. _____
T. Penn. _____	T. Cimarron 2428'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2483 to 2514
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	708'	708'	Surface				
708'	2805'	2097'	Sand, Clay, Shale x Anhydrite				