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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

50. Indicate Type of Lease
State ☐ Fee ☒
51. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
B. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
Box 606, Clayton, NM 88415
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM East
THE East LINE OF SEC. 13 TWP. 18-N RGE. 33-E
15. Date Spudded 8-28-84 16. Date T.D. Reached 9-2-84 17. Date Compl. (Ready to Prod.) 9-7-84 18. Elevations (DF, RKB, RT, GR, etc.) 4770' G.L. 19. Elev. Casinghead
20. Total Depth 2852' 21. Plug Back T.D. 2726' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
2480'-2519' TUBB
25. Was Directional Survey Made
NO
26. Type Electric and Other Logs Run
Comp Neutron Litho Density; Dual Laterlog
27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	718'	12 1/4"	390sx Class H Cement	Circ 144 sx
7"	15#-20#	2847'	8-3/4"	1150sx Class H Cement	Circ 248 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
						PACKER SET 2357'

31. Perforation Record (Interval, size and number)
2480'-2519' with 2 JSPF
32. - ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2480'-2519' AMOUNT AND KIND MATERIAL USED
6 tons CO2 X 4BPB X 136 Ball
Sealer

33. PRODUCTION
Date First Production 9-9-84 Production Method (Flowing, gas lift, pumping - size and type pump)
Flowing Well Status (Prod. or Shut-in)
Shut in
Date of Test 9-15-84 Hours Tested 24 Choke Size n/a Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 842 Water - Bbl. 1 Gas - Oil Ratio
Flow Tubing Press. 111 Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 842 Water - Bbl. 1 Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold Test Witnessed By

35. List of Attachments
Logs mailed 9-6-84
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. McElroy TITLE Asst. Adm. Analyst DATE 10-4-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1534'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta <u>1758'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2446'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron</u> <u>2426'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Santa Rosa</u> <u>1188'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2480' to 2519'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	718'	718	Surface
718'	2852'	2134	Sand & Shale, Clay & Anhydrite