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U.S.O.B.	
LAND OFFICE	
OPERATOR	

30. Indicate type of lease
State Fee
31. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM E-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER **C02**

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of well
UNIT LETTER **G** **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM
THE **East** LINE, SECTION **13** TOWNSHIP **18-N** RANGE **33-E** N.M.P.M.

5. Elevation (Show whether **VF**, **RT**, **GR**, etc.)
4770 GL

6. **Bravo Dome Carbon Dioxide Gas Unit**

7. Unit Agreement No.
Bravo Dome Carbon Dioxide Gas Unit

8. Well No.
1833 1316

9. Field and Pool, or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

10. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 28, 1984 C02 in Action Rig #16 spudded a 12 1/4" hole at 8:00pm drilling to 718 feet and set 9 5/8 casing. Cemented with 390 sacks Class H cement with additives. Circulated 144 sacks cement to pit. Plugged down at 3:00pm on August 28, 1984. Wait on cement for 12 hours. Tagged cement at 612 feet and tested casing at 650 PSI and ok. On September 2, 1984 logged to a total depth of 2858 feet and ran 7" casing and set at 2847 feet. Cemented with 1150 sacks Class H cement with additives and displaced 114 barrels 6% KCL. Maximum PSI to 1200#. Circulated 248 sacks to reserve pit. Plugged down at 5:45am on September 2, 1984. Set slips and cut off casing. Rig released September 2, 1984 at 7:00am.

0+2-NMOCD,SF 1-J.R.Barnett HOU Rm.21/156 1-F.J.Nash HOU Rm 4.206, 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. [Signature] TITLE Asst. Adm. Analyst DATE 9-10-84

APPROVED BY David L. Catanoak TITLE OIL AND GAS INSPECTOR DATE 9-13-84

CONDITIONS OF APPROVAL, IF ANY: