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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1833

2. Name of Operator
Amoco Production Company

9. Well No.
261

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

10. Field and Pool, or Locality
Und. Tubb

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

11. Locality
Harding

THE West LINE OF SEC. 26 TWP. 18-N RGE. 33-E

15. Date Spudded 10-19-84 16. Date T.D. Reached 10-26-84 17. Date Compl. (Ready to Prod.) 11-27-84 18. Elevations (H.F., R.H.B., RT., GR., etc.) 4730' GL 19. Elev. Casinghead

20. Total Depth 2856 21. Plug Back T.D. 2780 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name

2496'-2517' Tubb

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Dual Laterlog; Comp. Nuetron Litho Density

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.30#	726	12 1/4"	390 sx Class H Cement	Circ 95 sx
7"	15#-20#	2856	8-3/4"	1150 sx Class H Cement	Circ 392 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
						PACKER SET
						2369

31. Perforation Record (Interval, size and number)
2496'-2517' with 2/JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2496'-2517' AMOUNT AND KIND MATERIAL USED 28 bbl CO₂ X 4 ball sealers

33. PRODUCTION

Date First Production 11-30-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test 12-2-84 Hours Tested 20 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 38 Water - Bbl. 0 Gas - Oil Ratio _____

Flow Tubing Press. 50 Casing Pressure _____ Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 38 Water - Bbl. 0 Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By _____

35. List of Attachments
logs mailed 11-5-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McElroy TITLE Asst. Adm. Analyst DATE 12-27-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1584</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1890</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2476</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1204</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2460</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

2496 2517 OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	726'	726'	Surface				
726'	2856'	2730'	Sand, Shale, Clay X Anhydrite				