

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO DEEPEN OR PLUG BACK IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PRODUCE LIMIT OPERATIONS FOR SUCH OPERATIONS.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1833 261K
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool or Allotment Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4730 G.L.	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 11-26-84. Nipple up and test casing with 1500 PSI and test ok. On 11-28-84 perforated intervals 2496-2507 and 2514-2517 with 2 JSPF. Ran and set packer at 2369 ft. Stimulated well with 34 bbl CO2 and pump 28 BBL CO2 and 4 Ball sealers per barrel. Flush 22 bbl CO2 with maximum pressure 7850 PSI. Rigged down and moved out service unit 11-27-84. Flow tested through a separator for 144 hours at an average rate of 38 MCFD.

0+2-NMOCDSF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElroy

TITLE Asst. Adm. Analyst

DATE 12-7-84

APPROVED BY [Signature]

TITLE DISTRICT SUPERVISOR

DATE 12-10-84

CONDITIONS OF APPROVAL, IF ANY: